



UTILITY PROPERTY TAX INFORMATION UPDATE (RSA 83-F)

DUE ON OR BEFORE MAY 1

STEP 1	OWNERSHIP INFORMATION		
OWNERSHIP AND CONTACT INFORMATION	NAME OF UTILITY COMPANY (TRADE NAME) <input style="width: 100%;" type="text"/>		IF AMENDED FORM, CHECK HERE <input type="checkbox"/>
	NAME OF OWNER (If different from Name of Utility) <input style="width: 100%;" type="text"/>		TAXPAYER IDENTIFICATION NUMBER <input style="width: 100%;" type="text"/>
	NAME OF PARENT COMPANY (If Utility Company <u>does not</u> file a federal tax return) <input style="width: 100%;" type="text"/>		PARENT TAXPAYER IDENTIFICATION NUMBER <input style="width: 100%;" type="text"/>
	POINT OF CONTACT FOR UTILITY OPERATIONS		
	FIRST NAME <input style="width: 100%;" type="text"/>	LAST NAME <input style="width: 100%;" type="text"/>	PHONE NUMBER (Enter numbers only) <input style="width: 100%;" type="text"/>
	ADDRESS <input style="width: 100%;" type="text"/>		E-MAIL ADDRESS <input style="width: 100%;" type="text"/>
	TOWN / CITY <input style="width: 100%;" type="text"/>	STATE <input style="width: 100%;" type="text"/>	ZIP CODE <input style="width: 100%;" type="text"/>
	POINT OF CONTACT FOR CORRESPONDENCE, TAX NOTICE & BILLING		
	FIRST NAME <input style="width: 100%;" type="text"/>	LAST NAME <input style="width: 100%;" type="text"/>	PHONE NUMBER (Enter numbers only) <input style="width: 100%;" type="text"/>
	BILLING ADDRESS <input style="width: 100%;" type="text"/>		E-MAIL ADDRESS <input style="width: 100%;" type="text"/>
	TOWN / CITY <input style="width: 100%;" type="text"/>	STATE <input style="width: 100%;" type="text"/>	ZIP CODE <input style="width: 100%;" type="text"/>
	ASSET IDENTIFICATION (IF MULTIPLE LOCATIONS OR LOTS, ATTACH DETAILED SCHEDULE)		
	ADDRESS OF PROJECT <input style="width: 100%;" type="text"/>		MUNICIPAL MAP/LOT <input style="width: 100%;" type="text"/>
	TOWN / CITY WHERE PROJECT IS LOCATED <input style="width: 100%;" type="text"/>		STATE <input style="width: 100%;" type="text"/>
	YEAR BUILT <input style="width: 100%;" type="text"/>	YEAR OF LAST MAJOR REFURBISHMENT (If applicable. Provide brief description.) <input style="width: 100%;" type="text"/>	
STEP 2	SALE AND/OR LISTING HISTORY		
	<p>A. Has the ownership of the utility changed/transferred in any manner, whether in fee, in partial, as a transfer of stock or in some other way in the prior three years? Per RSA 83-F:5, VIII, disclosure of this information is required.</p> <p style="text-align: center;">Yes <input type="checkbox"/> No <input type="checkbox"/> If Yes, attach detailed summary and a copy of the purchase and sale agreement.</p>		
	<p>B. Has the utility been offered for sale, under agreement or under option for sale, or received an offer to purchase within the past year?</p> <p style="text-align: center;">Yes <input type="checkbox"/> No <input type="checkbox"/> If Yes, attach detailed summary (see instructions).</p>		
STEP 3	REGULATION BY GOVERNMENT AGENCY		
	<p>A. Are any rates you charge customers regulated by a government agency? Yes <input type="checkbox"/> No <input type="checkbox"/> If Yes, check all that are applicable.</p> <p style="text-align: center;"> <input type="checkbox"/> NHPUC <input type="checkbox"/> FERC <input type="checkbox"/> Other </p> <p style="text-align: right;">Describe "Other" <input style="width: 100%;" type="text"/></p>		
	<p>B. Is your return on equity (ROE) regulated by any government agency? Yes <input type="checkbox"/> No <input type="checkbox"/> If Yes, check all that are applicable & complete Step 3-C.</p> <p style="text-align: center;"> <input type="checkbox"/> NHPUC <input type="checkbox"/> FERC <input type="checkbox"/> Other </p> <p style="text-align: right;">Describe "Other" <input style="width: 100%;" type="text"/></p>		
	<p>C. Provide return on equity (ROE) authorized by the regulating agency in % (e.g., 9.5 for 9.5%).</p> <p style="text-align: center;"> <input style="width: 100%;" type="text"/> Generation (PUC) <input style="width: 100%;" type="text"/> Distribution (PUC) <input style="width: 100%;" type="text"/> Transmission (FERC) </p>		
STEP 4	POLLUTION CONTROL		
<p>If you wish to claim air and/or water pollution control exemption(s) as described in RSA 72:12-a, you are REQUIRED to submit Form PA-20-E and include a copy of the exemption letter from the NH Department of Environmental Services (NHDES). You can obtain an electronic PDF copy of the form at http://www.revenue.nh.gov/forms/utility-property.htm or contact the Forms Line at (603) 230-5001.</p> <p>Are you claiming a pollution control exemption for this year? Yes <input type="checkbox"/> No <input type="checkbox"/> If yes, attach Form PA-20-E.</p>			



UTILITY PROPERTY TAX INFORMATION UPDATE (RSA 83-F)

STEP 5	A. Accounting Period Ending (Check or complete): Ending 12/31/23: <input type="checkbox"/> Other Period Ending: (MM/DD/YY) <input type="text"/>		For DRA Use		
COMPANY ASSET INFORMATION	B. Operations/Asset Structure by Type and Percentage (Enter as number, e.g., 25 for 25%)		Do not write in this column		
	% Generation <input type="text"/>	% Transmission <input type="text"/>		% Distribution <input type="text"/>	
	C. Company Assets - Cost Basis				
	INCLUDE: All costs of construction or acquisition of the utility property such as land, land rights, buildings, improvements, equipment, capitalized leases, capitalized contracts, property held for future utility use, construction work completed but not yet categorized, intangibles, and non-taxable personality. DO NOT INCLUDE: Non-utility related property. Do NOT combine CIAC or CWIP with the Utility Plant; keep these costs separate on Lines 1-3. If the utility property is located exclusively in NH, complete BOTH "Everywhere" and "NH" columns, even though information is identical. Refer to instructions for a detailed explanation of terms.			Everywhere Assets (may include utility property in other states OR just NH assets, see instructions)	New Hampshire Assets Only
	ORIGINAL COST BASIS:				
	1. Utility Plant (gross original cost basis of construction, or acquisition, by the owner; NOT including CIAC paid by others)	<input type="text"/>		<input type="text"/>	
	2. Construction work in progress (CWIP)	<input type="text"/>		<input type="text"/>	
	3. Contributions in aid of construction (CIAC, gross costs paid by others)	<input type="text"/>		<input type="text"/>	
	4. TOTAL GROSS ORIGINAL COST BASIS (Sum of Lines 1 through 3)	<input type="text"/>		<input type="text"/>	
	DEPRECIATION / AMORTIZATION:				
5. Accumulated depreciation/amortization of utility plant	<input type="text"/>	<input type="text"/>			
6. Accumulated amortization of CIAC	<input type="text"/>	<input type="text"/>			
7. TOTAL ACCUMULATED DEPRECIATION/ AMORTIZATION (Sum of Lines 5 and 6)	<input type="text"/>	<input type="text"/>			
NET BOOK VALUE:					
8. TOTAL NET BOOK VALUE (Line 4 minus Line 7)	<input type="text"/>	<input type="text"/>			
BREAK DOWN OF MISCELLANEOUS ASSETS INCLUDED IN LINES 1-8 ABOVE - EVERYWHERE:					
9. Non-taxable property EVERYWHERE (see instructions)					
Original Cost Basis <input type="text"/>	Net Book Value <input type="text"/>				
10. Land and/or land rights original cost EVERYWHERE	<input type="text"/>				
11. Intangibles original cost EVERYWHERE	<input type="text"/>				
OTHER ASSETS NOT INCLUDED IN LINES 1-8 ABOVE:					
12. Plant materials and operating supplies EVERYWHERE	<input type="text"/>				
D. Company Capital Structure Breakdown EVERYWHERE					
1. Long-Term debt (mortgages, loans, including debt to related-parties with terms over one year)	<input type="text"/>				
2. Preferred stock	<input type="text"/>				
3. Common equity (stock, owner's equity, paid-in capital, retained earnings)	<input type="text"/>				
4. Current liabilities (short-term debt with terms less than one year, accounts payable, etc.)	<input type="text"/>				
5. TOTAL CAPITAL STRUCTURE (Sum of Lines 1 through 4)	<input type="text"/>				



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STEP 6	OPERATIONAL DATA	2021	2022	2023		
OPERATION DETAIL EVERYWHERE	FOR ELECTRIC GENERATING PLANTS ONLY					For DRA Use Do not write in this column
	1. Total gross nameplate capacity (Check One) MW <input type="checkbox"/> kW <input type="checkbox"/>					
	2. Total Actual Annual Output Produced (Check One) MWh <input type="checkbox"/> kWh <input type="checkbox"/>					
	3. Type of fuel burned (if applicable) Gas <input type="checkbox"/> Oil <input type="checkbox"/> Jet Fuel <input type="checkbox"/> Coal <input type="checkbox"/> Wood <input type="checkbox"/> Other <input style="width: 50px;" type="text"/>					
	4. Physical unit of fuel Tons <input type="checkbox"/> Barrels <input type="checkbox"/> MCF <input type="checkbox"/> Other <input style="width: 50px;" type="text"/>					
	5. Physical quantity of fuel consumed annually for power generation (If more than one fuel, provide annual quantity for each type of fuel. Attach sheet if necessary). Fuel Type <input style="width: 100px;" type="text"/>					
	Fuel Type <input style="width: 100px;" type="text"/>					
	6. MMBtu's consumed each year (if more than one generator, provide annual MMBtu's for each unit. Identify the name or type of generator. Attach sheet if necessary). Unit name/ID and fuel type <input style="width: 100px;" type="text"/>					
	Unit name/ID and fuel type <input style="width: 100px;" type="text"/>					
	7. Heat rate for each year (if more than one generator, provide annual heat rate for each and identify the name or type of generator. Attach sheet if necessary). Unit name or Identification <input style="width: 100px;" type="text"/>					
Unit name or Identification <input style="width: 100px;" type="text"/>						
8. Average annual cost of fuel per MMBtu delivered (FOB). (If more than one type of fuel, provide annual cost (FOB) for each type of fuel. Attach sheet if necessary). Unit name or Identification <input style="width: 100px;" type="text"/>						
Unit name or Identification <input style="width: 100px;" type="text"/>						
STEP 7	A. REVENUE	2021	2022	2023		
REVENUE DETAIL EVERYWHERE	1. Total sales revenue from generation, transmission or distribution of electricity, gas, oil, water or sewer. (DO NOT include ancillary revenue on this line).					
	2. Total capacity payment revenue (if applicable)					
	3. Total Renewable Energy Certificate (REC) revenue (if applicable) RECs approved in which state? (NH, MA, CT, RI, ME, VT) <input style="width: 50px;" type="text"/>					
	Class of RECs sold (e.g. I, II, III, IV) <input style="width: 50px;" type="text"/>					
	4. Total ancillary revenue (Describe, attach additional sheets if needed): <input style="width: 100px;" type="text"/>					
5. TOTAL UTILITY REVENUE (Sum of Lines 1 through 4)						
	B. PRODUCTION & OTHER TAX BENEFITS AND CREDITS	2021	2022	2023		
TAX CREDITS & BENEFITS EVERYWHERE	1. Production tax credits (PTCs)					
	Total number of years tax credit is available <input style="width: 50px;" type="text"/> Number of years of tax credit used or expired <input style="width: 50px;" type="text"/>					
	2. Other Tax Credits/Benefits (Describe, attach additional sheets if needed): <input style="width: 100px;" type="text"/>					
3. TOTAL CREDITS/BENEFITS (Sum of Lines 1 and 2)						



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STEP 8	CONTRACTS OR RATE DETAILS AND CUSTOMER INFORMATION	For DRA Use								
	A. GENERATING PLANTS	Do not write in this column								
	<p>Indicate if the plant is subject to an existing or pending power purchase agreement (PPA), rate agreement, rate order, tolling agreement or other contractual arrangement that impacts the price at which the company can sell the output of your plant's energy, capacity and/or environmental attributes. This applies to third-party transactions as well as related-party transactions.</p> <p>1. Are you subject to any binding price arrangements of any kind? Yes <input type="checkbox"/> No <input type="checkbox"/></p> <p style="margin-left: 20px;">If YES, attach the following:</p> <p style="margin-left: 20px;">1) a detailed summary including the name(s) of the parties, commencement date, termination date, annual rate(s), escalation terms, and any other relevant information; and</p> <p style="margin-left: 20px;">2) a copy of the contract, agreement or order if not previously submitted (if previously submitted to the Department, identify the year submitted) .</p> <p style="margin-left: 20px;">Enter the year the contract was submitted to the Department: <input style="width: 20px; height: 20px;" type="text"/> <input style="width: 20px; height: 20px;" type="text"/> <input style="width: 20px; height: 20px;" type="text"/> <input style="width: 20px; height: 20px;" type="text"/></p> <p>2. Are you in the process of negotiating an agreement of any kind for the output of the plant? Yes <input type="checkbox"/> No <input type="checkbox"/></p> <p>3. Is the existing or pending agreement or contract with a related or intracompany party? Yes <input type="checkbox"/> No <input type="checkbox"/></p>									
	B. DISTRIBUTION OR TRANSMISSION COMPANIES									
	<p>1. Date of last rate order <input style="width: 100px;" type="text"/> Rate Order/Docket Number <input style="width: 150px;" type="text"/></p> <p>2. Is there a current open rate case for this company? Yes <input type="checkbox"/> No <input type="checkbox"/> Docket Number <input style="width: 150px;" type="text"/></p>									
	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr style="background-color: #cccccc;"> <th style="width: 50%; text-align: left; padding: 5px;">CUSTOMER INFORMATION FOR DISTRIBUTION COMPANIES</th> <th style="width: 15%; text-align: center; padding: 5px;">2021</th> <th style="width: 15%; text-align: center; padding: 5px;">2022</th> <th style="width: 15%; text-align: center; padding: 5px;">2023</th> </tr> </thead> <tbody> <tr> <td style="padding: 5px;">3. Total number of customers at year-end for prior three years:</td> <td style="background-color: #ffffcc; text-align: center;"><input style="width: 80px; height: 20px;" type="text"/></td> <td style="background-color: #ffffcc; text-align: center;"><input style="width: 80px; height: 20px;" type="text"/></td> <td style="background-color: #ffffcc; text-align: center;"><input style="width: 80px; height: 20px;" type="text"/></td> </tr> </tbody> </table>	CUSTOMER INFORMATION FOR DISTRIBUTION COMPANIES	2021	2022	2023	3. Total number of customers at year-end for prior three years:	<input style="width: 80px; height: 20px;" type="text"/>	<input style="width: 80px; height: 20px;" type="text"/>	<input style="width: 80px; height: 20px;" type="text"/>	
CUSTOMER INFORMATION FOR DISTRIBUTION COMPANIES	2021	2022	2023							
3. Total number of customers at year-end for prior three years:	<input style="width: 80px; height: 20px;" type="text"/>	<input style="width: 80px; height: 20px;" type="text"/>	<input style="width: 80px; height: 20px;" type="text"/>							
STEP 9	RECENT OR ANTICIPATED CHANGES									
	<p>Has the utility property experienced any recent events or circumstances, or are there any pending changes, that have, or are expected to have, an impact on the net income or operations of the property? Yes <input type="checkbox"/> No <input type="checkbox"/></p> <p>If YES, describe events or circumstances (property-specific or external market-related) that have or are expected to impact future income, expenses or operations. Attach additional sheets if necessary.</p> <div style="background-color: #ffffcc; height: 150px; margin-top: 10px;"></div> <p>Identify any impending (next five years) major capital improvements planned or expected and, if any, provide the forecasted cost and timing of those improvements. Attach additional sheets if necessary. If no capital improvements anticipated, state "None."</p> <div style="background-color: #ffffcc; height: 150px; margin-top: 10px;"></div>									



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STEP 10	NOTE: Do NOT "double-count" expenses. No expense should be included in more than one line in this Step. Include only utility-related expenses; do NOT include non-utility expenses.			
	EXPENSES	2021	2022	2023
	OPERATING EXPENSES			
	1. Maintenance Expenses (Do NOT include capital expenses; attach detailed schedule)			
	2. Operation Expenses (Do NOT include utility plant rent [see Line 30 and Step 12]; attach detailed schedule)			
	3. General/Administrative Expenses (Attach a detailed schedule. Do NOT include property taxes; they are included on Line 27)			
	4. Fuel Expense (For power production only)			
	5. Taxes Other Than Income Taxes (Payroll, unemployment, etc; attach detailed schedule)			
	6. Rent - Other (Furniture, office or telecommunication equipment, vehicles, etc; attach detailed schedule. Do NOT include utility plant rent which is entered on Line 30 in Step 10 and in further detail in Step 12)			
	7. SUBTOTAL OPERATING EXPENSES (Sum of Lines 1 through 6)			
	OTHER EXPENSES			
	8. Regulatory Debits (for regulated companies only) <div style="border: 1px solid black; width: 100%; height: 15px; margin-top: 5px;"></div>			
	9. Investment Tax Credit Adjustment			
	10. Losses from disposition of utility plant or disposition of allowances			
	11. Other Miscellaneous Expenses (Accretion expense or other utility expenses not included in above categories; attach detailed schedule)			
	12. SUBTOTAL OTHER EXPENSES (Sum of Lines 8 through 11)			
	13. SUBTOTAL of OPERATING and OTHER EXPENSES (Sum of Lines 7 and 12)			
	GAINS			
	14. Gains from disposition of utility plant or disposition of allowances			
	15. Regulatory Credits (For regulated companies only) <div style="border: 1px solid black; width: 100%; height: 15px; margin-top: 5px;"></div>			
	16. SUBTOTAL GAINS (Sum of Lines 14 and 15)			
	17. TOTAL OPERATING & OTHER EXPENSES LESS GAINS (Line 13 minus Line 16)			

For DRA Use

Do not write in this column



UTILITY PROPERTY TAX INFORMATION UPDATE (RSA 83-F)

STEP 10
(CONTINUED)

NOTE: Do NOT "double-count" expenses. No expense should be included in more than one line in this Step. Include only utility-related expenses; do NOT include non-utility expenses.

For DRA
Use

Do not
write in
this column

EXPENSES	2021	2022	2023
DEPRECIATION & AMORTIZATION			
18. Book Depreciation Expense (For all assets including asset retirement costs. Attach detailed schedule).			
19. Book Amortization of CIAC			
20. Book Amortization Expense - Other (Depletion of utility plant, plant acquisition adjustment, property losses, unrecoverable plant & regulatory study costs, conversion, other amortization. Attach detailed schedule)			
21. TOTAL BOOK DEPRECIATION & AMORTIZATION (Sum of Lines 18 through 20)			
22. Actual IRS Tax Depreciation Expense (attach detailed schedule including cost basis, expense, asset class life in years and recovery period)			
INCOME TAXES			
23. Income Taxes - Federal (Do NOT include in Line 25)			
24. Provision for Deferred Income Taxes (net)			
25. Income Taxes - State or Local (Include NH BET and BPT, but NOT NH Utility Property Tax)			
26. TOTAL INCOME TAXES (Sum of Lines 23 through 25)			
MISCELLANEOUS EXPENSES NOT INCLUDED IN PRECEDING CATEGORIES			
27. Property Taxes (Local and state property taxes including NH Utility Property tax and PILOT payments; do NOT include in any other line on this form)			
28. Interest Expense on Long-Term Debt (Do NOT include interest on short-term debt of one year or less; do NOT include on any other line on this form)			
29. Long-Term Debt Expenses Other Than Interest (Attach a detailed schedule)			
30. Rent for Utility Plant (Land, buildings, plant equipment, poles, easements, rights-of-way, office space; complete Step 12 on page 8); do NOT include on any other line on this form.			
31. TOTAL MISCELLANEOUS EXPENSES (Sum of Lines 27 through 30)			

SUPPLEMENTAL NOTES ON REVENUE AND EXPENSES

Do any of the revenue amounts in Step 7 or expenses in Step 10 in any year represent less than 12-months of operating history?

Yes

No

If Yes, explain why in the box below or in an attached addendum. Include which year(s) and how many months of operation are represented by the amounts shown.

Explain in the box below or in attached addendum, any unusual (one-time) or atypical revenue or expenses included in Steps 7 or 10.



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STEP 11	NOTE: Include CWIP and CIAC in each municipality where asset is located. Do not include non-taxable property and/or intangibles in Section A. Show those amounts in Section B.				
BREAKDOWN OF ALL ASSETS IN NEW HAMPSHIRE BY MUNICIPALITY (attach additional pages if necessary)					
A.	NAME OF FACILITY	MUNICIPALITY	RATED GROSS CAPACITY AT EACH LOCATION (indicate unit of measure: MW, kW, Gal, CCF, etc)	TOTAL ORIGINAL COST BASIS in NH	TOTAL NET BOOK VALUE in NH
1.					
2.					
3.					
4.					
5.					
6.					
7.					
8.					
9.					
10.					
11.					
12.					
13.					
14.					
15.					
16.	SUBTOTAL STEP 11-A ASSETS (Sum of Lines 1 through 15)				
B. OTHER ASSETS (Intangibles, Non-Taxable)					
17.	Intangible assets				
18.	Non-taxable property included in Step 5C Line 9 plus any other tangible assets not attributable to a specific municipality and not included in Section A above (attach schedule).				
19.	SUBTOTAL STEP 11-B ASSETS (Sum of Lines 17 and 18)				
C. TOTAL OF ALL NEW HAMPSHIRE ASSETS					
20.	TOTAL NH ASSETS (Sum of Lines 16 and 19)				
NOTE: The total original cost basis and net book value in Line 20 should match the same categories in Step 5, Lines 4 and 8 for NH assets.					



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STEP 12	NOTE: Include leased land, land rights, buildings (or parts thereof) and plant equipment. Include only one lease per page and attach additional pages as required. Include a copy of the lease as an attachment.																																																								
OPERATING LEASE DETAILS IN NEW HAMPSHIRE	A. INFORMATION ON LEASED PLANT ASSETS (Operating Leases)																																																								
	LANDLORD (LESSOR) CONTACT INFORMATION																																																								
	Company Name of Landlord		Landlord Mailing Address																																																						
	Landlord Contact Name	Landlord Contact Phone	Landlord Contact Email Address																																																						
	B. ASSET DESCRIPTION																																																								
	Street Address		Municipal Map/Lot # (s)																																																						
	Description of asset being leased (land, land rights, building, equipment, type, size, age, etc.) and remarks/explanations:																																																								
C. LEASE TERMS																																																									
Lease Duration: (MM/DD/YYYY) Start Date: End Date: 																																																									
Lease Type: (check one) NNN: <input type="checkbox"/> Gross: <input type="checkbox"/> Modified Gross <input type="checkbox"/>																																																									
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STEP 13	FORM PA-20 CHECKLIST and DOCUMENT ATTACHMENTS			
FORM PA-20 COMPLETION & ATTACHMENT CHECKLIST	NOTE: If using the online electronic PDF form, use the drop-down list to indicate the status of the information below. Otherwise, enter the status of the step by stating "Completed," "Attached" or "Not Applicable."			
	STEP #	PAGE #	DESCRIPTION OF REQUIRED INFORMATION	STATUS
	1	1	Taxpayer Identification Number (TIN) and all contact information	
	2	1	Sale, listing, offers history	
	3	1	Regulatory information if a regulated utility (Lines A-C)	
	4	1	Pollution control exemption information (attach Form PA-20-E)	
	5-A	2	Accounting period	
	5-B	2	Asset structure by type and percent	
	5-C	2	Cost basis of all assets (Lines 1-12)	
	5-D	2	Company capital structure breakdown (Lines 1-5)	
	6	3	Nameplate, output, fuel information (Lines 1-8)	
	7-A	3	Revenue information; 3-year history (Lines 1-5)	
	7-B	3	Tax credits and/or benefits; 3-year history (Lines 1-3)	
	8	4	Contracts or rate agreements and number of customers	
	9	4	Anticipated changes	
	10	5-6	Expense information, gains and losses; 3-year history (Lines 1-31)	
	11	7	Breakdown of assets by municipality (Lines 1-20)	
	12	8	Information on leased operation assets (Sections A-C)	
	REQUIRED SUPPORTING DOCUMENTS:			
	If a regulated company, submit the annual FERC or NHPUC report			
	Company balance sheet and income statement			
	Federal income tax return and supporting schedules			
	Detailed schedules of maintenance, operations & general/administrative expenses			
	Detailed schedule of depreciation and/or amortization expenses			
	Detailed schedule of taxes other than income taxes and other miscellaneous expenses			
A copy of the company's most recent audited financial statement				
Copies of price agreements, sale agreements, and operating leases				
EXPLANATION FOR INCOMPLETE STEPS, MISSING DOCUMENTS AND/OR SCHEDULES:				
STEP 14	CERTIFICATION AND SIGNATURE			
AUTHORIZED SIGNATURE	CERTIFICATION: I herby certify under penalties of perjury that the information provided in this report, and as attachments, is correct and accurate to the best of my knowledge and belief, and that I am authorized to submit this report on the behalf of the utility property owner and/or operator named herein. <div style="border-bottom: 1px solid black; width: 60%; margin-bottom: 5px;"></div> <div style="display: flex; justify-content: space-between; font-size: x-small;"> SIGNATURE (in ink) DATE </div> <div style="border-bottom: 1px solid black; width: 80%; margin-bottom: 5px;"></div> PRINT SIGNATORY NAME & TITLE			